



Enbridge
Suite 320 – 890 Winter Street
Waltham, Massachusetts 02451
USA

February 16, 2023

Mr. Thomas Cushing
Bureau of Air & Waste – Air Permit Chief
MassDEP Southeast Regional Office
20 Riverside Drive
Lakeville, MA 02347

RE: *Notification of Scheduled Natural Gas Venting
Algonquin Gas Transmission, LLC
Weymouth Compressor Station (Transmittal No. X266786)*

Dear Mr. Cushing:

Algonquin Gas Transmission, LLC (Algonquin) was issued Air Quality Plan Approval - Transmittal No. X266786 (the Plan Approval) by the Massachusetts Department of Environmental Protection (MassDEP) on August 26, 2019. The Plan Approval authorizes the construction and operation of the Weymouth Compressor Station, 54 Bridge Street, North Weymouth, Massachusetts.

Algonquin is planning to conduct maintenance on its Hubline over two days between February 23rd and March 7th. The Hubline runs from Methuen, Massachusetts to the Weymouth M&R Station, which is located near the Weymouth Compressor Station. The planned maintenance on the Hubline will involve the deployment of a cleaning tool and a pipeline inline inspection tool inside the pipeline. The tools will be deployed over two separate 24-hr periods. Controlled natural gas venting at the Weymouth Compressor Station will occur intermittently throughout the 24-hr period on each day of the tool runs.

The tools are propelled by the natural gas in the pipeline, which requires certain pipeline flow and pressure conditions, which are influenced by weather and natural gas demand. Algonquin anticipates ambient conditions will be appropriate for the tool runs sometime between February 23rd and March 7th.

In accordance with Section 3.B., Table 11, Condition 2 of the Plan Approval for the Weymouth Compressor Station, Algonquin is required to notify MassDEP no later than 72 hours prior to any scheduled gas venting at the Weymouth Compressor Station that is expected to exceed 10,000 standard cubic feet (scf) of natural gas. The estimated total volume of natural gas anticipated to be vented in association with each of the tool runs is 54,000 scf. Given that this maintenance planning is dependent upon forecasted temperatures suitable for the tool runs, Algonquin is providing this notice to meet the 72-hour prior notification requirement for the earliest anticipated date of natural gas venting associated with the tool runs. Algonquin will promptly inform MassDEP of the more precise timeline for venting as soon as that information becomes available.

In summary, natural gas will be vented during the maintenance activities as outlined in the table below.

Date	Activity	Anticipated Time of Venting	Expected Duration of Venting	Estimated Volume of Gas Venting (scf)	Estimated VOC Emissions (lbs)	Mitigation Measures
One 24-hr period <i>(tentatively scheduled for 2/23/2023)</i>	Venting associated with maintenance	Intermittently throughout 24-hr period	Approximately 2 hours	54,000	9	<ul style="list-style-type: none"> • Reduce emissions by limiting duration • Carbon filter (odor control)
One 24-hr period <i>(tentatively scheduled the week of 2/27/2023)</i>	Venting associated with maintenance	Intermittently throughout 24-hr period	Approximately 2 hours	54,000	9	<ul style="list-style-type: none"> • Reduce emissions by limiting duration • Carbon filter (odor control)

If you should have any questions, please call Enbridge’s public awareness hotline at (888) 293-7867.

"I certify that I have personally examined the foregoing and am familiar with the information contained in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including possible fines and imprisonment."

Sincerely,



Teresa Wilson – VP US Operations
Responsible Official

Cc: Kathryn Brown, Enbridge
Town of Weymouth
City of Quincy
Town of Braintree
Town of Hingham